

Table 10. PAD District 2 - Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-August 2010
(Thousand Barrels)

Commodity	Supply						Disposition				
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjustments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵	Ending Stocks
Crude Oil	156,720	--	--	296,819	318,788	42,330	3,855	803,302	7,499	0	93,127
Natural Gas Plant Liquids and Liquefied Refinery Gases	85,678	-3,901	34,465	14,623	4,203	--	17,209	24,143	5,903	87,813	51,929
Pentanes Plus	8,627	-3,901	--	57	14,191	--	1,483	9,975	3,970	3,546	3,913
Liquefied Petroleum Gases	77,051	--	34,465	14,566	-9,988	--	15,726	14,168	1,932	84,268	48,016
Ethane/Ethylene	35,679	--	--	92	-22,765	--	2,163	--	--	10,843	5,192
Propane/Propylene	26,867	--	26,104	12,005	6,001	--	5,287	--	442	65,248	24,549
Normal Butane/Butylene	8,752	--	8,278	1,532	2,154	--	8,343	4,079	1,490	6,804	16,486
Isobutane/Isobutylene	5,753	--	83	937	4,622	--	-67	10,089	--	1,373	1,789
Other Liquids	--	191,319	--	843	-84,582	-11,522	173	99,834	283	-4,232	43,953
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons	--	191,333	--	598	-134,323	-964	-380	57,013	11	0	5,719
Hydrogen	--	--	--	--	--	3,825	--	3,825	--	0	--
Oxygenates (excluding Fuel Ethanol)	--	--	--	--	0	11	--	--	11	0	--
Renewable Fuels (including Fuel Ethanol)	--	191,333	--	103	-134,323	-4,709	-381	52,785	--	0	5,689
Fuel Ethanol	--	191,333	--	--	-134,621	-5,094	-337	51,955	--	0	5,617
Renewable Fuels Except Fuel Ethanol	--	--	--	103	298	385	-44	830	--	0	72
Other Hydrocarbons	--	--	--	495	--	-91	1	403	--	0	30
Unfinished Oils	--	--	--	160	4,043	--	-348	8,783	--	-4,232	12,335
Motor Gasoline Blend. Comp. (MGBC)	--	-14	--	85	45,698	-10,558	901	34,038	272	0	25,899
Reformulated	--	-5	--	4	15,669	-5,074	184	10,409	--	0	6,252
Conventional	--	-9	--	81	30,029	-5,484	717	23,629	271	0	19,647
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	--	--	--	--	--
Finished Petroleum Products	--	13	941,942	7,432	125,728	15,652	-3,036	--	8,661	1,085,142	78,654
Finished Motor Gasoline	--	13	525,020	358	70,363	15,652	-3,643	--	802	614,247	24,274
Reformulated	--	--	88,218	--	--	5,739	--	--	65	93,892	--
Conventional	--	13	436,802	358	70,363	9,913	-3,643	--	737	520,355	24,274
Finished Aviation Gasoline	--	--	648	15	588	--	11	--	--	1,240	158
Kerosene-Type Jet Fuel	--	--	52,492	--	8,196	--	-899	--	841	60,746	7,547
Kerosene	--	--	46	2	157	--	-8	--	23	190	153
Distillate Fuel Oil	--	--	231,456	1,762	45,846	0	474	--	841	277,749	32,875
15 ppm sulfur and under ⁶	--	--	215,976	1,451	39,333	-814	1,726	--	0	254,220	29,794
Greater than 15 ppm to 500 ppm sulfur ⁶	--	--	9,958	249	3,893	814	-1,306	--	376	15,844	1,685
Greater than 500 ppm sulfur	--	--	5,522	62	2,620	--	54	--	465	7,685	1,396
Residual Fuel Oil ⁷	--	--	10,711	659	-4,202	--	-24	--	1,008	6,184	1,231
Less than 0.31 percent sulfur	--	--	7	19	--	--	21	--	NA	NA	43
0.31 to 1.00 percent sulfur	--	--	1,415	565	--	--	17	--	NA	NA	209
Greater than 1.00 percent sulfur	--	--	9,289	75	-4,202	--	-62	--	NA	NA	979
Petrochemical Feedstocks	--	--	9,030	1,110	767	--	65	--	--	10,842	449
Naphtha for Petro. Feed. Use	--	--	6,559	712	397	--	52	--	--	7,616	354
Other Oils for Petro. Feed. Use	--	--	2,471	398	370	--	13	--	--	3,226	95
Special Naphthas	--	--	-343	285	261	--	21	--	10	172	152
Lubricants	--	--	1,740	1,654	4,901	--	-71	--	1,202	7,164	626
Waxes	--	--	392	49	--	--	24	--	295	122	45
Petroleum Coke	--	--	35,558	419	--	--	-863	--	1,942	34,898	1,263
Marketable	--	--	24,455	419	--	--	-863	--	1,942	23,795	1,263
Catalyst	--	--	11,103	--	--	--	--	--	--	11,103	--
Asphalt and Road Oil	--	--	40,397	1,071	-1,127	--	1,864	--	1,688	36,789	9,735
Still Gas	--	--	31,743	--	--	--	--	--	--	31,743	--
Miscellaneous Products	--	--	3,052	48	-22	--	13	--	8	3,057	146
Total	242,398	187,431	976,407	319,717	364,137	46,460	18,201	927,279	22,346	1,168,723	267,663

-- = Not Applicable.

-- = No Data Reported.

NA = Not Available.

¹ Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² Includes implied net receipts for fuel ethanol and oxygenates (excluding fuel ethanol). Implied net receipts are calculated as the sum of stock change, refinery and blender net inputs, and exports minus the sum of Renewable Fuels and Oxygenate Plant Net Production, Imports, and Adjustments.

³ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

⁴ A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

⁵ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

⁶ Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau.

⁷ Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of Interior. Export data from the U.S. Census Bureau and Form EIA-810, "Monthly Refinery Report."